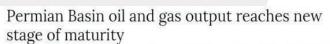
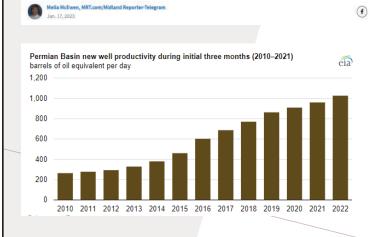


LAND CONTINUES TO BE KING.



Pioneer CEO Scott Sheffield said companies are running out of inventory and are now looking at their inventory of Tier 2 and Tier 3 drilling locations.



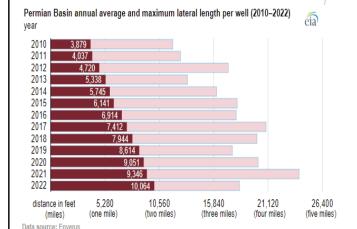


- II. Lease Termination Suits Prevail over last 10 years.
- III. Shifting nature of lease termination suits, particularly in Midland Basin.
- IV. Horizontal World

DAVIS GERALD<sub>&</sub> CREMER

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## PRODUCTION IN PAYING **QUANTITIES:**

- I. The Beginning
- II. The BP Cases
- III. Frequent Prong 1 Issues
- IV. What about Prong 2?
- V. Practical Considerations

## THE BEGINNING - GARCIA



139 Tex. 578 Supreme Court of Texas.

te: 2022 values reflect data between January and September

GARCIA et al. KING et al.

"[C]onsider the objects and purposes intended to be accomplished . . .

Oil and Gas Lease - "secure development of the property for mutual benefits of the parties."

- (1) Lessors shouldn't suffer continuation after expiration merely for speculation **BUT**
- (2) Lesses should be permitted to continue their lease to reap the "full fruits" of their investments made by them in developing the property."

## I. THE BEGINNING - GARCIA



139 Tex. 578 Supreme Court of Texas.

GARCIA et al.

v.

KING et al.

In defining the term 'paying quantities' the court said: 'It has been generally held that 'paying quantities,' when used in this connection, means paying quantities to the lessee. If a well pays a profit, even small, over operating expenses, it produces in paying quantities, though it may never repay its costs, and the enterprise as a whole may prove unprofitable. Ordinarily, the phrase is to be construed with reference to \*\*512 the operator, and by his judgment when exercised in good faith.'

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## I. THE BEGINNING CONT'D – CLIFTON'S TWO-PRONG TEST



Prong One: Whether paying production has ceased — has the well paid a profit, however small, over operating and marketing expenses.

Prong Two: If so, whether under all of the relevant circumstances, a reasonably prudent operator would continue to operate . . . In order to make a profit and not merely for speculation.

Prong Two Non-Exhaustive Factors: (1) Depletion of Reservoir; (2) Price; (3) Relative Profitableness of Area Wells; (4) the leases' operating and marketing expenses; (5) net profit; (6) lease provisions; and (7) a reasonable period of time under the circumstances





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