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Oncor By The Numbers – Historic Growth





\$19.2 Billion

2023-2027 Capital Plan

\$1.1 Billion

Transmission Placed in Service in 2022

340 Miles

New or upgraded transmission in 2022 – 48 Major Substation/27 Switching Stations ~80-85K

New Distribution Premises Each Year (~ 1 Waco)

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Practical and Policy Implications of ERCOT's New Large Load Interconnection Process
October 27, 2023

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NPRRs, NOGRRs, and PGRRs oh my!



Ones of interest for Large Loads in ERCOT

- 1188NPRR Implement Nodal Dispatch and Energy Settlement for Controllable Load Resources & OBDRR046 - Allows for nodal settlement of Controllable Load Resources (CLRs), but removes netting for behind the meter installations and adds a few other operational restrictions.
- 1202NPRR Refundable Deposits for Large Load Interconnection Studies Creates
 a deposit that is refunded if a load interconnection project reaches production,
 but is forfeited otherwise. It is an attempt to manage the enormous and
 unachievable load interconnection queue at ERCOT.
- AND.....





The best is yet to come...

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Title search: Practical and Policy Implications of ERCOT's New Large Load Interconnection Process

Also available as part of the eCourse 2023 Gas and Power eConference

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