

OKLAHOMA RENEWABLE ENERGY PROJECTS: PERMITTING CONSIDERATIONS

Joel P. Johnston (OK, CO, WY)

JJohnston@hallestill.com

1

Introduction - Included Topics

- Oklahoma Renewable Development
- Oklahoma Permitting Considerations
- Oklahoma Permitting Agencies / Entities
 - Local/County, ODEQ, OCC, OAC, OWRB, ODOT, DWC, DPS, SHPO, ONHI, CLO
- Oklahoma Permits
- Final Comments

HALL ESTILL

Introduction - Excluded Topics

- Federal Permitting
- Tribal Permitting
- Utility/Transmission Permitting
- Anything Left Out

© 2024 Hall Estill All Rights Reserved

HALL ESTILL

3

Oklahoma Renewable Development

- 2010: 9.6% net generation / 11.5% generation capacity
- 2010: Oklahoma Energy Security Act 15% by 2015
- 2022: 44% net generation (3rd in U.S. Wind Gen) 93% in 2022 was wind – total renewable gen of 39,716 GWh
- Wind, Solar, Co-Located Batteries, Hydrogen -Electrolysis
- Sun, wind, and mostly rural

HALL ESTILL

Permits

For our purposes – any consent, approval, authorization, license, grant, authority, proclamation, handshake, nod, wink, or other requirement of any governmental entity in Oklahoma in order to develop a renewable energy project. We are expressly excluding any utility, transmission, federal, or tribal Permits from this discussion.

© 2024 Hall Estill All Rights Reserved



5

Oklahoma Permitting Considerations – Pt. 1

- Not Optional
- Timing
- Public Notice / Meetings / Comments
- Lots of WOTUS
- T&E Species Migratory Birds, Eagles, Bats, Etc.
- Local Considerations
- Cultural Resources
- Oil & Gas







Find the full text of this and thousands of other resources from leading experts in dozens of legal practice areas in the <u>UT Law CLE eLibrary (utcle.org/elibrary)</u>

Title search: Oklahoma Renewable Energy Projects: Permitting Considerations

First appeared as part of the conference materials for the 19th Annual Renewable Energy Law Institute session "Oklahoma Renewable Energy Projects: Permitting Considerations"